



HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED
(A State Government Undertaking)

Registered Office : Vidyut Bhawan, HPSEBL, Shimla-171004 (H.P.)
CIN: U40109HP2009SGC031255
GST : HPSEBL 02 AACCH4894EHZB
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Sales Circular No. 25/2019

No. HPSEBL/ CE (Comm.)/S-4/Vol-III/2017-18- **15013-15348**

Dated: **19.01.2019**

To

1. The Chief Engineers (Op.), South/ North/ Central Zone, HPSEBL, Shimla/ Dharamshala/ Mandi/ Chief Engineer(MM), HPSEBL, Shimla.
2. All the Dy.CEs/ SEs, Operation Circles under HPSEBL.
3. All the Addl. SEs/ Sr. Executive Engineers, Operation, Electrical Divisions under HPSEBL.
4. All A.E.E.s/ A.E.s, Operation, Sub-Divisions under HPSEBL.

Subject:- Order by HPERC in the matter of petition under Regulation 4 of the HPERC(Recovery of Expenditure for Supply of Electricity) Regulations,2012 to fix normative rates for service line for LT connection up to 50 kW/kVA.

Sir,

Govt. of India has taken various steps for Ease of Doing Business in the Country and has made various recommendations for the States with the focus on application of IT, consumer awareness, hosting various procedures and performance indicators on website; fixed cost per kW/ kVA at the time of release of connection, so that application for electric connection is processed in time with minimum requirement of documents. The proposal for fixed cost of service line on normative basis for LT connection up to 50 kW /kVA was filed before Hon'ble Commission vide petition No. 41 of 2018. Hon'ble Commission has issued the order on 17.12.2018, the copy of which may be downloaded from website of HPERC i.e. www.hperc.org and www.hpseb.com.

In view of approval of fixed service connection charges for LT connection up to 50 kW /kVA load, the following charges are required to be deposited for new connection /addl. load by the applicant.

1.0 The normative cost of service line for LT connection up to 50 kW /kVA load as under:-

Sr. No.	Details of Load/ Supply	Service Connection Charges for load up to 50 kW /KVA at LT three and Single Phase supply.	
		Fixed Cost up to 40 meter length of service line (Rs.)	Variable Cost per Meter (Rs/Meter) beyond 40 meter length of service line. (Rs/Meter)
(1)	(2)	(3)	(4)
1	Load up to 2 kW	1542	397
2	Load above 2 kW up to 5 kW		
	Single Phase	1542	397
	Three Phase	2750	515
3	Load above 5 kW up to 8 kW		
	Single Phase	1542	397
	Three Phase	2750	515

Contd..2/-

Sr. No.	Details of Load/ Supply	Service Connection Charges for load up to 50 kW /KVA at LT three and Single Phase supply.	
		Fixed Cost up to 40 meter length of service line (Rs.)	Variable Cost per Meter (Rs/Meter) beyond 40 meter length of service line. (Rs/Meter)
(1)	(2)	(3)	(4)
4	Load above 8 kW up to 10 kW		
	Single Phase	1750	397
	Three Phase	3270	515
5	Load above 10 kW up to 15 kW		
	Single Phase	2088	397
	Three Phase	3962	515
6	Load above 15 kW up to 20 kW-Three Phase	5253	515
7	Load above 20 kW up to 35 kW-Three Phase	12464	515
8	Load above 35 kW up to 50 kW-Three Phase	13707	515

- 1.1 These rates shall be applicable from 01.01.2019.
- 1.2 These rates shall be applicable for the period 01.01.2019 to 31.03.2019. The rates for FY 2019-20, FY 2020-21 and FY 2021-22 shall be computed by the HPSEBL by allowing annual escalation @ 5% per annum (simple rate) on the rates applicable on 31.03.2019.
- 1.3 In case the total length of service line exceeds 40 metres, the prospective consumer will have to bear the per metre variable cost of service line in excess of 40 metres as per column 4 of the above Table in addition to the normative rates upto 40 metres as per column 3 of the above Table.
- 1.4 In case the HPSEBL field units accepts some item of material from the prospective consumer in accordance with para-11 (iv) of the Order issued by HPERC, the amount recoverable from the prospective consumer shall be reduced accordingly as per the provision contained therein. The terms and conditions, competent authority to allow receipt of material from consumer and the amount to be reduced are detailed at Sr. No. 1.7.2.3 of this circular.
- 1.5 The other terms and conditions shall be as per the provisions of the HPERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2012.
- 1.6 The rates fixed under this order shall be applicable for the period from 01.01.2019 to 31.03.2022 (with escalation factor at simple rate of 5% per annum on base price) and shall continue to be in force for further period beyond 31.03.2022 with similar annual escalation until the Commission, modifies the same by order for subsequent period.

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- 1.7 The service connection charges for LT service line rates may be charged from the consumers on normative basis w.e.f. 1.1.2019. To implement the proposal following action may be taken by the respective field units :-
- 1.7.1 The service line connection charges are to be recovered based on the fixed normative rates up to service wire length of 40 meter. In case the length of service wire is more than 40 meter, the normative fixed charges and variable rates per meter length of service wire is to be charged. The various slabs of connected load in kW corresponding to which the rates have been approved are as under:-
- A) Up to 2 kW
 - B) Load above 2 kW and up to 5 kW
 - C) Load above 5 kW and up to 8 kW
 - D) Load above 8 kW and up to 10 kW
 - E) Load above 10 kW and up to 15 kW
 - F) Load above 15 kW and up to 20 kW
 - G) Load above 20 kW and up to 35 kW
 - H) Load above 35 kW and up to 50 kW.
- 1.7.2 The cost of providing the service connection in respect of LT connection for all category of consumers is to be charged based on the quantum of connected load as per slab given above. The fixed normative rates for the service line up to 40 meter length from pole/distribution main of HPSEBL has been approved. In case the length of service line is more than 40 meters, the variable cost per meter as approved by commission is to be charged in addition to the normative charges for respective slab of connected load. Since the consumer will be paying the partial cost of laying of LT line, The field units of HPSEBL shall incorporate such works in the CAPEX for the respective year to execute the work. However, length of service wire in case of LT connection should not exceed 40 meters. The field units shall follow the following procedure in this regard:-

1.7.2.1 Service line length up to 40 meter

The individual estimate shall be prepared by the respective field units based on the actual price of the service line, meter and associated equipments available with HPSEBL Ltd. store and got sanctioned and charged to the block head under General Service Connections for the purpose. The applicant should not be generally asked to either supply material or deposit additional amount over and above the amount deposited as per fixed cost. However, in extremely exceptional cases, if a particular item of material is not available in stores, the field AE/AEE In-Charge of Sub-Division may accept the material from the prospective consumer

In order to avoid the delay in release of connection due to shortage of material with HPSEBL, the field units shall estimate the material requirements for coming year well in advance and accordingly requisition shall be raised with the concerned procurement agency of HPSEBL (Chief Engineer(MM) in respect of Central purchased items and CE(OP)/SE(Op)/Sr.E.E(O) in respect of de-centralized items). The detail of actual expenditure and the fixed cost deposited

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by the applicant shall be updated quarter-wise and the deficit, if any, shall be incorporated alongwith details of works in the Capital Expenditure plan for distribution system under the head " Differential cost for LT Service Connection Charges".

1.7.2.2 Service line length is more than 40 meter

The individual consumer will be charged the fixed cost worked out for the range of load up to 40 meter service line and the variable cost for the distance beyond 40 meters taking the variable rate per meter. The estimate for execution of work of LT extension shall be prepared and sanctioned. In case the amount deposited by the consumer beyond 40 meter length is not sufficient to execute the work for providing the connections, the work so done shall be charged to the block head under General Service Connections initially and simultaneously the same shall be included in the Capital Expenditure plan for distribution system under the head " Differential cost for LT Service Connection Charges". Sufficient budget provisions for this work shall be kept in advance so that there is no delay in execution of work and release of connection to the consumers.

1.7.2.3 Reduction in normative fixed rates in case of extremely exceptional cases, if particular item of material is not available in stores.

Hon'ble Commission has ordered that HPSEBL must ensure availability of adequate material in its stores for release of service connections within the specified time limits. However, in the extremely exceptional cases, if a particular item of material is not available in stores, the field officers of HPSEBL may accept the material from the prospective consumer with the approval of the concerned competent authority to be designated by HPSEBL for the purpose. In such a case, the amount recoverable by it from the prospective consumer for the service line shall be reduced to the extent of the estimated cost worked out for the quantity actually received at the normative rate (without any overheads) considered for such item in the fixed normative rate for the service line duly adjusted for annual escalation factor. Such reduction shall be allowed only if the prospective consumer produces a proper cash memo in support of having purchased such material from the market. HPSEBL shall keep the copies of the estimates forming basis of the normative rates as proposed by him and approved herein on its website, so as to facilitate computation of the amount of reduction to be allowed to the prospective consumers in such cases without any confusion. In order to ensure proper implementation of order, following has been approved by competent authority:-

1.7.2.3.1 The AE/AEE incharge of Sub-Division who is competent to sanction load at LT up to 50 kW is authorised to accept the material from the consumer under intimation to the concerned Sr.E.E./ASE.

1.7.2.3.2 The acceptance of material from the consumer shall not be made a routine process. It may be allowed in the extremely exceptional cases where a particular item is not available with the store of HPSEBL. The AE/AEE, while accepting the material should issue a specific approval

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letter justifying the extremely exceptional circumstances on factual ground, which is leading to acceptance of material from the consumer. The prospective consumer should produce proper cash memo in support of purchase of such material from market and entry of cash memo particulars may be made in the A&A form also. The copy of the approval shall be endorsed to concerned Sr.E.E.,ASE, ED for compilation of status of material and taking up the matter with higher authorities for availability of material.

- 1.7.2.3.3 It should be ensured that the material being accepted is of the rating as indicated for the load slab and also conform to the relevant standards and specifications.
- 1.7.2.3.4 The material accepted from the consumer shall be properly received in the store by the concerned JE/AEE and shall be accounted for properly in order to avoid complications.
- 1.7.2.3.5 The item-wise and slab wise details of material and the amount taken in the calculations for normative rates is enclosed at Annexure-1. The reduction in normative rates to be allowed w.e.f. 1.1.2019 to 31.3.2019 as well as w.e.f. 1.4.2019 to 31.3.2020 has also been bifurcated, so as to avoid any confusion. Further bifurcation for FY 2020-21, 21-22 and so on may accordingly be done taking escalation of 5% (simple rate). The field units shall exercise proper checks while allowing reduction in the normative rates.

Illustration:- A consumer who applies for a load of 7.5 kW (Single Phase) and concerned AE has allowed service wire from the consumer.

Case-I:

Date of application	10.1.2019
Slab as per Annexure-1	C(Load above 5 kW up to 8 kW)
Normative rate for service connection	Rs. 1542/-
The Material Accepted by AE/AEE	Service wire
The reduction amount of Service wire	Rs. 300 (Sr. No. C-2, Col-5) of Annexure-1
Normative service connection charges to be recovered from the consumer	Rs.1242/- (Rs. 1542-Rs. 300)

Case-II:

Date of application	10.10.2019
Slab as per Annexure-1	C(Load above 5 kW up to 8 kW)
Normative rate for service connection	Rs. 1619/- [Escalation of 5%]
The Material Accepted by AE/AEE	Service wire
The reduction amount of Service wire	Rs. 315 (Sr. No. C-2, Col-7) of Annexure-1
Normative service connection charges to be recovered from the consumer	Rs.1304/- (Rs. 1619-Rs. 315)

- 1.7.2.3.6 Monthly report of the approvals of materials allowed from the consumer, shortage of material be submitted to the concerned ASE./Sr.E.E of Electrical Division for arrangement of material in order to release the connection in time bound manner as per time frame fixed by HPERC/

[6]

HPSEBL. The concerned procuring agency i.e. CE(MM), CE(Op), SE(Op), Sr.E.E.(Op) should initiate immediate steps to procure the items for release of connection to all consumers including the LT consumers up to 50 kW, so that order of Hon'ble Commission is complied.

- 1.7.3 The gap between actual expenditure and the fixed cost in case not covered under averaging, may have to be met out of the approved financial provisions of the capital expenditure plan under separate head " Differential cost for LT Service connection charges".
- 1.7.4 The proposal is not applicable in cases where the village or hamlet or area is not electrified earlier and requires HPSEBL to cover electrification of such areas as per program of electrification of habitations covered in the investment plans approved by Commission as per HPERC regulations.
- 1.7.5 The cost of providing service connection for load above 50 kW/kVA at 11 kV supply voltage shall be as per regulation 4 of HPERC(Recovery of Expenditure for Supply of Electricity) Regulations,2012 by framing the estimates as per standard practice.

2.0 Normative IDC charges approved by the commission as under:-

2.1 Normative rates of Infrastructure Development Charges for applicants under single part tariff.

Sr. No.	Description	Charges approved by Commission
(i)	For domestic supply to BPL families upto 5 kW of connected load	NIL
(ii)	For others (not covered in (i) above)	
	(a) For the first 5 kW	Rs. 50/-per kW (or part thereof)
	(b) For the next 5 kW of connected load	Rs.100/- per kW (or part thereof) by which the connected load exceeds 5 kW
	(c) For the balance connected load in excess of 10 kW	Rs.250/- per kW (or part thereof) by which the connected load exceeds 10 kW.

2.2 Normative rates of Infrastructure Development Charges for applicants under two part tariff.

Sr. No.	Description	Charges approved by Commission
(i)	For the first 30 kVA of contract demand	Rs.300/-per kVA (or part thereof) of the contract demand.
(ii)	For the next 20 kVA of the contract demand	Rs.500/- per kVA (or part thereof) by which the contract demand exceeds 30kVA
(iii)	For the next 50 kVA of the contract demand	Rs.1,000/- per kVA (or part thereof) by which the contract demand exceeds 50kVA
(iv)	For the balance contract demand, if any,	Rs.2000/- per kVA (or part thereof) by which the contract demand exceeds 100 kVA.

2.3 The connections which are covered under regulation 5(3), 5(9) and 6, the recovery of expenditure shall be made as per respective regulations on case to case basis.

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3.0 Initial security deposit towards the electricity to be supplied to the applicant at the flat rates approved by Commission.

Sr. No.	Type of category	Initial security deposit per kW/kVA or fraction thereof of connected load/contract demand (amount in rupees)			
		4 months billing	3 months billing	2 months billing	monthly billing
1	Tribal areas, remote, difficult and hard areas - all categories except temporary metered supply and street light supply upto 20 kW.	330			
2	Tribal areas, remote, difficult and hard areas-all categories above 20 kW except industry, bulk supply, temporary metered supply and street light supply.			240	
3	Rural areas all categories upto 20 kW, except industries, temporary metered supply and street light supply.		360		
4	Rural areas all categories above 20 kW, except industries and bulk supply, temporary metered supply and street light supply.				120
5	Urban areas up to 20 kW except industries, bulk supply, temporary metered supply and street supply				
	(a) DS			340	
	(b) CS/NDNCS/WPS			700	
6	Urban areas above 20 kW except industries, bulk supply, temporary metered supply and street supply				
	(a) DS				170
	(b) CS/NDNCS/WPS				350
Industries bulk supply, temporary metered supply and street light supply.					
7	Small and medium industries power supply upto 20 KW for all areas except tribal, remote, difficult and hard areas				500
8	Small and medium industrial power supply (Above 20 kW to 100 kW) for all areas				750
9	Large industries power supply (above 100 kW) for all areas				1000
10	Bulk supply (BS) for all areas				850
11	Temporary metered supply for all areas				850
12	Street light supply above 20 kW for all areas				500

3.1 The initial security deposit per kW/kVA or fraction thereof shall be on the basis of connected load wherever the tariff is single part and shall be on the basis of contract demand wherever the tariff is two part.

Contd..8/-

3.2 The Below Poverty Line (BPL) beneficiaries in the State for supply of electricity to them, for residential or domestic usage, shall pay the initial security deposit equal to 'one half' (or '50%') of the respective rate of initial security deposit, specified in the above Table as per regulation.

4.0 Illustrations of calculation of charges to be deposited by the applicant for new connection are as under:-

Case-I : Domestic consumer(single Phase) , 2 kW connected load, monthly billing, rural area, service line up to 40 mtr.

Sr. No.	Particulars	Amount (Rs)	Reference
1	Service connection charges	1542	Sl. No. 1(1) col. 3
2	Normative IDC charges	100	@ Rs. 50 per kW[As per Sl. No. 2.1(ii)(a)
3	Initial Security	120	Sl. No. 3(3) for monthly 360/3=120
	Total	1762	

Case No. 2: Domestic Consumer(single phase) , 5 kW connected load , monthly billing, urban area, service line upto 40 Mtr.

Sr. No.	Particulars	Amount (Rs)	Reference
1	Service connection charges	1542	Sl. No. 1(2) col. 3
2	Normative IDC charges	250	@ Rs. 50 per kW[As per Sl. No. 2.1(ii)(a)
3	Initial Security	170	Sl. No. 3(5) for monthly 340/2=170
	Total	1962	

Case No. 3: Industrial Consumer(three phase) 17 kW load with 17 kVA Contract demand, service line up to 40 meter.

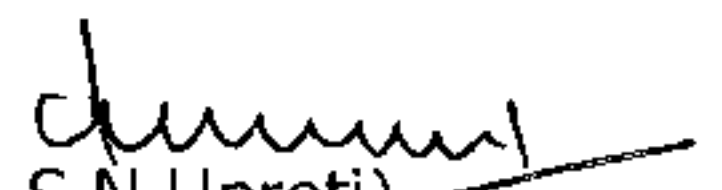
Sr. No.	Particulars	Amount (Rs)	Reference
1	Service connection charges	5253	Sl. No. 1(6) col. 3
2	Normative IDC charges	2500	@ Rs. 50 per kW for first 5 kW + @ Rs. 100 per kW for next 5 kW + @ Rs. 250 for balance 7 kW [As per Sl. No. 2.1(ii)
3	Initial Security	8500	Sl. No. 3(7)
	Total	16253	

Note: The above cases are for illustration purpose and the field units should exercise proper checks at the time of issuance of demand notice after going through the circular and relevant regulations notified by Commission.

The above instructions may please be followed in letter and spirit.

This bears approval of WTD of HPSEB Ltd.

Yours sincerely,


(Er. S.N.Upreti)
Chief Engineer (Comm.),
HPSEBL, Vidyut Bhawan,
Shimla-4

DA/ as above

Contd..9/-

No. HPSEBL/ CE (Comm.)/S-4/Vol-III/2017-18- 15013-15348 Dated: 19-01-2019

Copy forwarded to the following for information and necessary action :-

1. The Addl. Chief Secretary/ Principal Secretary (MPP & Power) to the Govt. of H.P., Shimla-2.
2. The Secretary, HPERC, Vidyut Aayog Bhawan, Block No. 37, SDA Complex, Kasumpti, Shimla-9.
3. The Chief Electrical Inspector, H.P. Govt., Block No. 29, SDA Complex, Shimla-171009.
4. The Executive Director (Personnel), HPSEBL, Vidyut Bhawan, Shimla-4.
5. The Chief Accounts Officer, F&A Wing, HPSEBL, Vidyut Bhawan, Shimla-4.
6. The Chief Audit Officer, F&A wing, HPSEBL, Vidyut Bhawan, Shimla-4. The procedure for financial adjustment alongwith separate block head (if necessary) may be intimated to all the field units for proper implementation, adjustment of the differential amount and to include the amount in CAPEX as per the order of Commission.
7. The Superintending Engineer (Enf. & EA)/ Superintending Engineer (Tariff & SERC) in this office.
8. The Superintending Engineer (IT) in this office to upload the same in the HPSEBL official website and to make necessary provision for recovery in the billing software.
9. The Resident Audit Officer, HPSEBL, Shimla-4.
10. The Secretary, H.P. Electricity Ombudsman, Sharma Sadan, Behind Keonthal Commercial Complex, Khalini, Shimla-2.
11. The Secretary, Consumer Grievances Redressal Forum, Kasumpti, Shimla-9.
12. The Dy. Secretary (Law), HPSEBL, Shimla-3.
13. The Addl. Secretary-cum-PS/ Sr. PS to MD/ Directors for kind information of MD/ Directors.
14. The BBN Industries Association(BBNIA), C/o Single Window Clearance Agency, Industrial Area Baddi, Distt. Solan, H.P.
15. Parwanoo Industries Association, HPCED Building, Deptt. of Industries Complex, Sector-1, Parwanoo, Distt. Solan.
16. Kala Amb Chamber of Commerce and Industries(KACCI), Trilokpur Road, Distt.Sirmour-HP.
17. Himachal Chamber of Commerce & Industry, C/o Goel Diesel Service, Bhuppur, Paonta Sahib, Distt. Sirmour-HP-173025.
18. District Industries Association, Una, Himachal Pradesh, 94, Industrial Area, Mehatpur, Distt. Una-174315.
19. Nalagarh Industries Association, C/o Member Secretary, SWCA, Nalagarh, Distt. Solan-HP-174101.
20. Steel Manufacturers' Association, Trilokpur Road, Kala Amb, Distt. Sirmour-HP-173030
21. Mehatpur Industries Association, C/o Spatia Chemicals, 76-77, Industrial Area, Mehatpur,Distt. Una-HP.
22. Haroli Block Industrial Association, Tahliwala, Distt. Una-HP.
23. Bathu –Bathri Industries Association, Tahliwala, Distt. Una-HP.
24. Amb Sub-Division Industries Association, Karlui, Distt. Una-HP.
25. File No. HPSEBL/CE(Comm.)/LS-Genl. in this office.
26. Guard file.


 Chief Engineer (Comm.),
 HPSEBL, Vidyut Bhawan, Shimla-4

Reduction in normative fixed rates to be allowed to the prospective consumers in case the material is provided by the prospective consumer(s)

A) Up to 2 kW Load-Single Phase [Normative rate approved by Commission : Rs. 1542/-]

Sl. No.	Description of Item	Reduction to be allowed w.e.f. 1.1.19 to 31.03.2019	Reduction to be allowed w.e.f. 1.4.19 to 31.03.2020 (escalation @5%)
		1-Ø	1-Ø
1	2	5	6
A-1	Pole Clamp	82	86.00
A-2	T/C PVC 6 mm ²	300	315.00
A-3	G.I Wire 8 SWG	153	161.00
A-4	Link Clip 80x8 mm	25	26.00
A-5	Black Tape	5	5.00
A-6	Guy G.I Wire with Clamp	17	18.00
A-7	RAG Bolt (16X105) mm	48	50.00
A-8	RAG Bolt (16X150) mm	84	88.00
A-9	Anchor Hook	42	44.00
A-10	Meter Box	352	370.00
A-11	Kit Kat Fuse Unit 16 A, 240 V	49	51.00
A-12	GI Bolt for Earth Terminal (12X75) mm	45	47.00

B) Load above 2 kW up to 5 kW- Single Phase/Three Phase [Normative fixed rate approved by Commission: Rs. 1542 for Single Phase and Rs. 2750 /- for Three Phase]

Sl. No.	Description of Item	Reduction to be allowed w.e.f. 1.1.19 to 31.03.2019		Reduction to be allowed w.e.f. 1.4.19 to 31.03.2020 (escalation @5%)	
		1-Ø	3-Ø	1-Ø	3-Ø
1	2	5	6	7	8
B-1	Pole Clamp	82	82	86	86
B-2	T/C PVC 6 mm ²	300	0	315	0
B-3	T/C PVC 6 mm ²	0	600	0	630
B-4	G.I Wire 8 SWG	153	153	161	161
B-5	Link Clip 80x8 mm	25	25	26	26
B-6	Black Tape	5	5	5	5
B-7	Guy G.I Wire with Clamp	17	17	18	18
B-8	RAG Bolt (16X105) mm	48	48	50	50
B-9	RAG Bolt (16X150) mm	84	84	88	88
B-10	Anchor Hook	42	42	44	44
B-11	Meter Box	352	600	370	630
B-12	Kit Kat Fuse Unit 16 A, 240 V	49	0	51	0
B-13	Kit Kat Fuse Unit 16 A, 415 V	0	124	0	130
B-14	GI Bolt for Earth Terminal (12X75) mm	45	45	47	47

C) Load above 5 kW up to 8 kW - Single Phase/Three Phase [Normative fixed rate approved by Commission: Rs. 1542 for Single Phase and Rs. 2750 /- for Three Phase]

Sl. No.	Description of Item	Reduction to be allowed w.e.f. 1.1.19 to 31.03.2019		Reduction to be allowed w.e.f. 1.4.19 to 31.03.2020 (escalation @5%)	
		1-Ø	3-Ø	1-Ø	3-Ø
1	2	5	6	7	8
C-1	Pole Clamp	82	82	86	86
C-2	T/C PVC 6 mm ²	300	0	315	0
C-3	T/C PVC 6 mm ²	0	600	0	630
C-4	G.I Wire 8 SWG	153	153	161	161
C-5	Link Clip 80x8 mm	25	25	26	26
C-6	Black Tape	5	5	5	5
C-7	Guy G.I Wire with Clamp	17	17	18	18
C-8	RAG Bolt (16X105) mm	48	48	50	50
C-9	RAG Bolt (16X150) mm	84	84	88	88
C-10	Anchor Hook	42	42	44	44
C-11	Meter Box	352	600	370	630
C-12	Kit Kat Fuse Unit 16 A, 240 V	49	0	51	0
C-13	Kit Kat Fuse Unit 16 A, 415 V	0	124	0	130
C-14	GI Bolt for Earth Terminal (12X75) mm	45	45	47	47

D) Load above 8 kW up to 10 kW- Single Phase/Three Phase [Normative fixed rate approved by Commission: Rs. 1750 for Single Phase and Rs. 3270 /- for Three Phase]

Sl. No.	Description of Item	Reduction to be allowed w.e.f. 1.1.19 to 31.03.2019		Reduction to be allowed w.e.f. 1.4.19 to 31.03.2020 (escalation @5%)	
		1-Ø	3-Ø	1-Ø	3-Ø
1	2	5	6	7	8
D-1	Pole Clamp	82	82	86	86
D-2	T/C PVC 10mm ²	480	0	504	0
D-3	4C PVC 10mm ²	0	1050	0	1103
D-4	G.I Wire 8 SWG	153	153	161	161
D-5	Link Clip 80x8 mm	25	25	26	26
D-6	Black Tape	5	5	5	5
D-7	Guy G.I Wire with Clamp	17	17	18	18
D-8	RAG Bolt (16X105) mm	48	48	50	50
D-9	RAG Bolt (16X150) mm	84	84	88	88
D-10	Anchor Hook	42	42	44	44
D-11	Meter Box	352	600	370	630
D-12	Kit Kat Fuse Unit 32 A, 240 V	49	0	51	0
D-13	Kit Kat Fuse Unit 16 A, 415 V	0	124	0	130
D-14	GI Bolt for Earth Terminal (12X75) mm	45	45	47	47

E) Load above 10 kW up to 15 kW -Single Phase/Three Phase[Normative fixed rate approved by Commission: Rs. 2088 for Single Phase and Rs. 3962 /- for Three Phase]

S.N.	Description of Item	Reduction to be allowed w.e.f. 1.1.19 to 31.03.2019		Reduction to be allowed w.e.f. 1.4.19 to 31.03.2020 (escalation @5%)	
		1-Ø	3-Ø	1-Ø	3-Ø
1	2	5	6	7	8
E-1	Pole Clamp	82	82	86	86
E-2	T/C PVC 16 mm ²	750	0	788	0
E-3	4 Core PVC Cable 16 mm ²	0	1650	0	1733
E-4	G.I Wire 8 SWG	153	153	161	161
E-5	Link Clip 80x8 mm	25	25	26	26
E-6	Black Tape	5	5	5	5
E-7	Guy G.I Wire with Clamp	17	17	18	18
E-8	RAG Bolt (16X105) mm	48	48	50	50
E-9	RAG Bolt (16X150) mm	84	84	88	88
E-10	Anchor Hook	42	42	44	44
E-11	Meter Box	352	600	370	630
E-12	Kit Kat Fuse Unit 32 A, 240 V	69	0	72	0
E-13	Kit Kat Fuse Unit 32 A, 415 V	0	124	0	130
E-14	GI Bolt for Earth Terminal (12X75) mm	45	45	47	47

F) Load above 15 kW up to 20 kW-Three Phase [Normative fixed rate approved by Commission: Rs 5253/-]

S.N.	Description of Item	Reduction to be allowed w.e.f. 1.1.19 to 31.03.2019	Reduction to be allowed w.e.f. 1.4.19 to 31.03.2020 (escalation @5%)
		3-Ø	3-Ø
F-1	2	5	6
F-2	Pole Clamp	82	86
F-3	3.5 Core PVC Cable 25 mm ²	2197	2307
F-4	G.I. Wire 8 SWG	153	161
F-5	A.I (50X50X5) mm- 2m length	300	315
F-6	Eye Bolt (16X300) mm	31	33
F-7	Eye Hook/G.I. Wire Guy	17	18
F-8	RAG Bolt (16X225) mm	116	122
F-9	RAG (16X150) mm	108	113
F-10	Meter Box	600	630
F-11	Kit Kat Fuse Unit 63 A, 415 V	217	228
F-12	G.I Bolt for Earth terminal (12X75) mm	15	16
F-13	Black Tape	5	5
F-14	Link Clip	50	53
F-15	Crimping Thimble	54	57

G) Load above 20 kW up to 35 kW-Three Phase [Normative fixed rate approved by Commission: Rs. 12464/-]

Sl. No.	Description of Item	Amount to be adjusted w.e.f. 1.1.19 to 31.03.2019	Reduction to be allowed w.e.f. 1.4.19 to 31.03.2020 (escalation @5%)
		3-Ø	3-Ø
1	2	5	6
G-1	Pole Clamp	82	86
G-2	3.5 Core PVC Cable 50 mm ²	3759	3947
G-3	G.I Wire 8 SWG	153	161
G-4	A.I (50X50X5) mm- 2 mtr length	300	315
G-5	Eye Bolt (16X300) mm	31	33
G-6	Eye Hook with G.I Wire Guy	17	18
G-7	RAG Bolt (16X225) mm	116	122
G-8	RAG Bolt (16X150) mm	108	113
G-9	L.T Switch 63 A	3682	3866
G-10	Black Tape	5	5
G-11	Crimping Thimbles	54	57
G-12	G.I. Bolt for earth Terminal (12X75) mm	15	16

H) Load above 35 kW up to 50 kW-Three Phase[Normative fixed rate approved by Commission: Rs. 13707/-]

Sl. No.	Description of Item	Amount to be adjusted w.e.f. 1.1.19 to 31.03.2019	Reduction to be allowed w.e.f. 1.4.19 to 31.03.2020 (escalation @5%)
		3-Ø	3-Ø
1	2	5	6
H-1	Pole Clamp	82	86
H-2	3.5 Core PVC Cable 70 mm ²	4806	5046
H-3	G.I Wire 8 SWG	153	161
H-4	A.I (50X50X5) mm- 2 mtr length	300	315
H-5	Eye Bolt (16X300) mm	31	33
H-6	Eye Hook with G.I Wire Guy	17	18
H-7	RAG Bolt (16X225) mm	116	122
H-8	RAG Bolt (16X150) mm	108	113
H-9	L.T Switch 100 A	3682	3866
H-10	Black Tape	5	5
H-11	Crimping Thimbles	54	57
H-12	G.I. Bolt for earth Terminal (12X75) mm	15	16